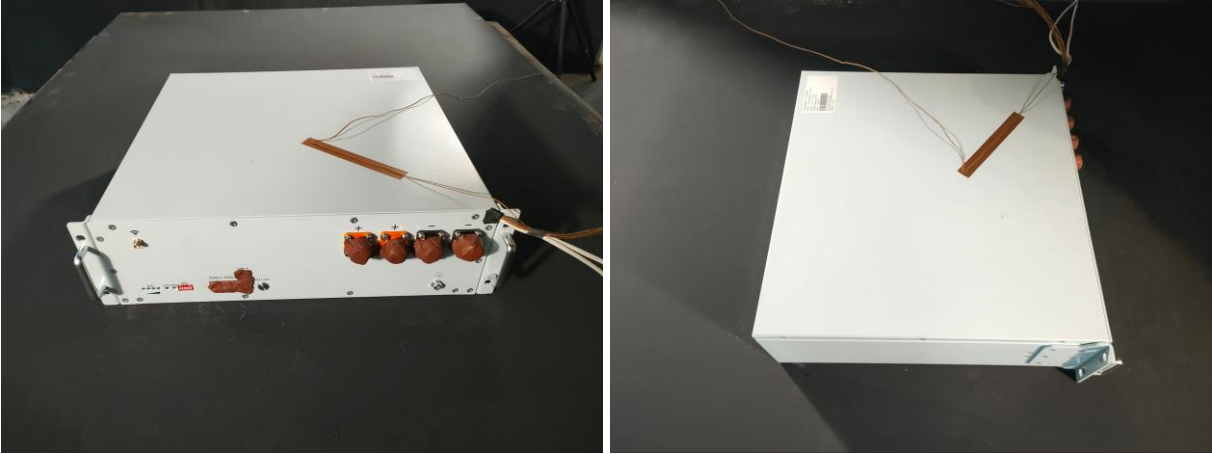


MODULE LEVEL TEST REPORT UL 9540A Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems (AACD)	
Project number	4791715348
File number	N/A
Date of issue	2025-09-22
Total number of pages	31
UL report office	UL(Changzhou) Quality Technical Service Co., LTD
Applicant name	SHENZHEN ACE BATTERY CO.,LTD.
Applicant address	Room 2905, Hanking Financial Center, No.9968 Shennan Avenue, Nanshan District, Shenzhen, Guangdong Province 518000, P.R.China
Standard	UL 9540A:2025, Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems, 5 th Edition, March 12, 2025
Test procedure	Section 8
Non-standard test method	N/A
Copyright © 2025 UL LLC All Rights Reserved.	
General disclaimer:	
<p>The test results presented in this report relate only to the sample tested in the test configuration noted.</p> <p>UL Solutions did not select the sample(s), determine whether the sample(s) were representative of production samples, witness the production of the test sample(s), nor were we provided with information relative to the formulation used in the test sample(s).</p> <p>The issuance of this report in no way implies Listing, Classification or Recognition by UL Solutions and does not authorize the use of the UL Solutions' Certification, Listing, Classification or Recognition Marks or any other reference to UL Solutions on the product or system. UL Solutions authorizes the above-named company to reproduce this Report provided it is reproduced in its entirety. UL Solutions' name or Marks cannot be used in any packaging, advertising, promotion or marketing relating to the data in this Report, without UL Solutions' prior written permission.</p> <p>UL Solutions, its employees, and its agents shall not be responsible to anyone for the use or non-use of the information contained in this Report and shall not incur any obligation or liability for damages, including consequential damages, arising out of or in connection with the use of, or inability to use, the information contained in this Report.</p>	

Picture of sample:



Cell information		
Model number	50160116-Fe-100	
Rating, Vdc	3.2	
Rating, Ah	100	
Chemistry of test item	Lithium Iron Phosphate/ Graphite	
Format	Prismatic	
Overall dimensions, mm	(50.1±0.5) (Thickness) by (160.0±0.5) (Width) by (115.7±0.5) (Height)	
Cell weight, g	1985	
Original equipment manufacturer (OEM)	SHENZHEN ACE BATTERY CO.,LTD.	
Branding manufacturer (if not OEM)	N/A	
Standard test item certified to	UL1973	
Organization that certified test item	UL Solutions, File No.: MH63650	
Summary of cell test results		
Average cell surface temperature at gas venting, °C	182	
Average surface temperature at thermal runaway, °C	230	
Gas volume, L	46.1	
Lower flammability limit (LFL), % volume in air at the ambient temperature	6.95	
Lower flammability limit (LFL), % volume in air at the venting temperature	5.85	
Burning velocity, (S_u) cm/s	88.06	
Maximum pressure, (P_{max}) psig	96.37	
Cell gas composition		
Gas		Measured %
Carbon Monoxide	CO	6.413
Carbon Dioxide	CO ₂	19.265
Hydrogen	H ₂	63.238
Methane	CH ₄	4.772
Acetylene	C ₂ H ₂	0.184
Ethylene	C ₂ H ₄	2.404
Ethane	C ₂ H ₆	0.937
Propene	C ₃ H ₆	0.413
Propane	C ₃ H ₈	0.176
-	C4 (Total)	0.900
-	C5 (Total)	0.238
-	C6 (Total)	0.161
1-Heptene	C ₇ H ₁₄	0.032
Benzene	C ₆ H ₆	0.054
Toluene	C ₇ H ₈	0.013
Dimethyl Carbonate	C ₃ H ₆ O ₃	0.013
Ethyl Methyl Carbonate	C ₄ H ₈ O ₃	0.786
Total	-	100.000

Module Information	
Module Manufacturer	SHENZHEN ACE BATTERY CO.,LTD.
Model number	RESS-BM-051100-RLX (X: may be 1 to 99, represent the different control panel construction), LiFe4851
Rating, Vdc	51.2
Rating, Ah	100
Module cell configuration, xS/yP	16S/1P
Module dimensions (W x D x H), mm	W(420.0±2.0) × D(482.0±2.0) × H(130.5+1.5/-0)
Module weight, kg	42±2
Standard test item certified to	N/A
Organization that certified test item	N/A
Cell failure test method performed for the module level	
<input checked="" type="checkbox"/> External heating using thin film heater(s) <input type="checkbox"/> Nail Penetration <input type="checkbox"/> Overcharge <input type="checkbox"/> External short circuit <input type="checkbox"/> Overdischarge <input type="checkbox"/> Others:	
Description of method used to fail cells if other than external thin film heater with thermal ramp: N/A	
Description of components employed within the module that serve to suppress thermal runaway propagation (fire protection features): There was one thermal insulation pad between each two cells in the module, total 3 pcs.	

Summary of module level test		
Performance criteria in accordance with Clause 8.5		
<p>[X] Vent gas [was] [was not] nonflammable as determined by the cell level test;</p> <p>[X] There [was] [was no] spread of flame outside of the module; and</p> <p>[X] The module exterior surface temperature [did] [did not] exceed the cell venting temperature.</p> <p>[] All the performance criteria of the module level test as indicated in 8.5 of UL 9540A, 5th edition have been met, therefore, the unit level test in accordance with Section 9 of UL 9540A was not required to be conducted.</p> <p>[X] All the performance criteria of the module level test as indicated in 8.5 of UL 9540A, 5th edition have not been met, therefore, the unit level test in accordance with Section 9 of UL 9540A is required to be conducted on a complete unit employing this module.</p>		
Testing Laboratory information		
Testing Laboratory and testing location(s)		
Testing Laboratory	Beijing Building Materials Testing Academy	
Testing location/ address	Block 1, B15 Yaxin Road, Doudian Town, Fangshan district, Beijing 102402, CN	
Tested by (name)	Zhang Qi	
Witnessed by (for 3 rd Party Lab Test Location) (name, signature)	Oliver Zhao	N/A
Project Handler (name, signature)	Fred Pan (T)/ Sunny Guan	<i>Fred Pan</i> <i>Sunny Guan</i>
Reviewer (name, signature)	Benjamin Liu	<i>Benjamin Liu</i>

List of Attachments (including a total number of pages in each attachment)		
Attachment	Description	Pages
A	Module Conditioning (Charge/discharge) Profiles	<i>16 through 18</i>
B	Module Construction Photos	<i>19 through 19</i>
C	Module Instrumentation Photos	<i>20 through 22</i>
D	Module and Initiating Cell(s) Temperature Profiles	<i>23 through 23</i>
E	Module Testing Photos	<i>24 through 25</i>
F	Module Gas Flow Rate, Chemical Heat Release Rate Profile, Smoke Release Rate Profile	<i>26 through 28</i>
G	Other models photos (for reference)	<i>29 through 32</i>

Test Verdicts	
Clause Requirement Does Not Apply to the Test Item:	N/A (Not Applicable)
Clause Requirement Met:	M (Met)
Clause Requirement Not Met:	NM (Not Met)
Clause Requirement Completed:	C (Completed)
Clause Requirement Completed with Modification	Mod (Modified)
Test Dates	
Date of Receipt of Test Item	2025-05-20
Date(s) of Performance of Tests	2025-05-27
General remarks	
<p>"(See Attachment #)" refers to additional information appended to the report.</p> <p>Throughout this report a point is used as the decimal separator.</p>	
Manufacturer's Declaration of samples submitted for test:	
The module can be manufactured at more than one location. The manufacturer provided a written declaration stating that the manufacturing process at all manufacturing locations is identical and product from one manufacturing location is representative of all manufacturing locations listed below.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> Not applicable
Name and address of factory(ies) supplying samples for test:	SHENZHEN ACE BATTERY CO.,LTD DAPENG BRANCH Room 101, Building B05, BAK Industrial Park, No. 119-2 Kuipeng Road, Kuixin Zone, Kuichong Street, Dapeng District, Shenzhen, Guangdong Province 518119, P.R.China
General product information and other remarks:	
<p>Battery Module Model RESS-BM-051100-RL1 employs cell Model 50160116-Fe-100, manufactured by SHENZHEN ACE BATTERY CO.,LTD, rated 3.2V 100Ah.</p> <p>All the models with the same cell module construction and the same enclosure construction and dimension, only the control panel construction are different.</p> <p>Only model RESS-BM-051100-RL1 performed the test.</p> <p>Battery Module is manufactured by SHENZHEN ACE BATTERY CO.,LTD DAPENG BRANCH, rated 51.2V, 100Ah.</p>	

UL 9540A, Edition 5			
Clause	Requirement + Test	Remark	Verdict
PERFORMANCE			
8.1	Samples		
8.1.1	Samples conditioned through charge discharge cycling a minimum of 2 cycles	See Attachment A for profiles See Table 1 for specifications	C
8.1.2	100% SOC and allowed to rest for a minimum of 1h before testing		
8.1.3	The module voltage was measured and recorded before testing.		C
8.1.4	Electronic controls such as BMS not relied upon during testing		C
8.2	Test Method		
8.2.1	Ambient indoor laboratory conditions: 25 ±5°C (77 ±9°F) ≤50 ±25% RH at the initiation of the test.	See Table 2 The Ambient temperature 28.9 °C and humidity 41.5% at the initiation of the test.	C
8.2.2	Test conducted under a smoke collection hood appropriately sized for the module		C
8.2.3	The weight of the module was recorded before and after testing, kg, unless consumed by fire	See Table 9	C
8.2.4	The number of cells within the module that are forced into thermal runaway can be one or multiple cells and is dependent upon the energy contained within the individual cells and the design of the module. The location of the cell(s) forced into thermal runaway were selected to present the greatest thermal exposure to adjacent cells	See Attachment C for figures showing location within the module of the cell(s) forced into thermal runaway	C
8.2.5	A sufficient number of cells were forced into thermal runaway to create a condition of cell to cell thermal runaway propagation within the module	See Attachment C	C
8.2.6	Temperatures were measured on <ul style="list-style-type: none"> • initiating cells, • nearby non-initiating cells, and • exterior surface of module enclosure closest to initiating cell locations 	See Tables 4 and 5	C
8.2.7	The method used to initiate thermal runaway in the cell(s) were in accordance with 7.3	See Summary of Cell Testing at the beginning of this report.	C
8.2.8	The occurrence of thermal runaway was verified	See Test Results from Cell Level Test from the beginning of this report See Attachment D	C
8.2.9	The module was placed on top of a non-combustible horizontal surface with the module orientation representative of its intended final installation.	See Attachment E	C

UL 9540A, Edition 5			
Clause	Requirement + Test	Remark	Verdict
8.2.10	The chemical heat release rate of the module was measured with oxygen consumption calorimetry	See Table 8 See Attachment F	C
8.2.11	The chemical heat relate rate was measured for the duration of the test	See Attachment F	C
8.2.12	The chemical heat release rate was measured using the following equipment: <ul style="list-style-type: none"> • Paramagnetic oxygen analyser • Non-dispersive infrared carbon dioxide and carbon monoxide analyser • Velocity probe • Type K thermocouple 	See Attachment F	C
	The instrumentation was located in the exhaust duct of the heat release rate calorimeter at a location that minimizes the influences of bends or exhaust devices.		C
8.2.13	The chemical heat release rate at each of the flows was calculated in accordance with 8.2.11.	See Attachment F	C
8.2.14	The hydrocarbon content of the vent gas was measured using flame ionization detection.	See Table 5	C
	Hydrogen gas shall be measured with an appropriate sensor for the anticipated range of gas as well as for exposure to anticipated contaminants, such as a palladium-nickel thin-film solid state sensor.	See Table 5	C
8.2.15	At the request of the BESS manufacturer, the hydrocarbon content of the vent gas may be measured using a Fourier-Transform Infrared Spectrometer with a minimum resolution of 1 cm ⁻¹ and a path length of at least 2 m (6.6 ft), or equivalent gas analyzer.	See Table 5	C
	Vent gas velocity and temperature measurements respectively were obtained in the exhaust duct of the heat release rate calorimeter using equipment specified in 8.2.10.		C
8.2.16	The light transmission in the exhaust duct of the heat release rate calorimeter was measured using a white light source and photo detector for the duration of the test.		C
8.2.17	Smoke release rate was calculated as outlined in 8.2.15	See Table 8 See Attachment F	C
8.4	Module level test report		
8.4.1	Module level report includes the following:		
	<ul style="list-style-type: none"> a. Module manufacturer and model number and whether UL 1973 compliant; b. Number of cells in module; c. Module configuration; 	See Test Item Description at start of this report.	C

UL 9540A, Edition 5			
Clause	Requirement + Test	Remark	Verdict
	d. Module construction features;	See Attachment C See Critical Components Table See "Description of components employed within the module that impact propagation (fire protection features)" at the beginning of this report.	C
	e. Module voltage corresponding to the tested SOC;	See Table 2	C
	f. Thermal runaway initiation method used;	See Attachment C	C
	g. Heat release rate versus time data;	See Table 8 See Attachment F	C
	h. Flammable gas generation and composition data;	See Attachment F See Table 7	C
	i. Peak smoke release rate and total smoke release data.	See Table 8 See Attachment F	C
	j. Observation(s) of flying debris or explosive discharge of gases;	See Attachment E and Table 10	C
	k. Observation(s) of sparks, electrical arcs, or other electrical events;	See Attachment E and Table 10	C
	l. Identification/location of cells(s) that exhibited thermal runaway within the module;	See Table 3	C
	m. Locations and visual estimations of flame extension and duration from the module;	See Attachments E See Table 10	C
	n. Module weight loss;	See Table 9	C
	o. Module exterior maximum temperature		C
	p. Video of the test.		C
	q. Cell level test report summary		C
8.5	Performance – Module level		
8.5.1	Unit level testing is not required if all the following performance conditions are met during the module level test:		
	a. Cell vent gas is nonflammable as determined by the cell level test		NM
	b. There is no spread of flame outside of module;		M
	c. Module exterior temperature does not exceed the cell venting temperature as measured adjacent to the initiating cell where the greatest thermal exposure is anticipated		NM

Table 1 – Specified conditioning parameters			
Charging		Discharging	
Power (CP), kW	20	Power (CP), kW	20
Rated full charge voltage, Vdc	56	End-of-discharge voltage, Vdc	Module reach 33.6V or any cell reach 2.4V \pm 0.3V
End-of-charge	5	Discharging test ambient, °C	0~60
Charging test ambient, °C	0~60		
See Attachment A for charge/discharge profiles for each cell.			

Table 2 Test Initiation Details	
Charge completion date,	2025-05-27
Charge completion time,	01:11
Test Date,	2025-05-27
Test Start Time,	12:59
Initial Lab Temperature, °C	28.9
Initial Relative Humidity, %RH	41.5
Module OCV at Start of Test, Vdc	54.59
Method used to force cell into thermal runaway, details of failure methods (such as overcharge parameters)	External heating using thin film heaters

Table 3 – Approximate time of thermal runaway propagation through module	
Time to thermal runaway, hh:mm:ss	Location
00:55:55	Cell 9 TR
00:58:45	Cell 12 TR

Table 4 – Test overview timeline		
Time, hh:mm:ss	Event	Description
00:00:00	Test Start	The test was started and the heater was turned on to heat the initiating cell (Cell 9) at a ratio of 4 ~ 7 °C/min.
00:55:35	Venting of initiating Cell 9	Initiating cell (Cell 9) vented at around 148°C measured through TC-9-4 by an indication of sudden dip in cell's temperature curve and the bulge of top enclosure. See Figure (b)
00:55:55	Thermal runaway of initiating Cell 9	Initiating cell (Cell 9) was at around 157°C. The temperature of cell 9 began to increase in an uncontrollable manner, Gas venting observed from all sides with no flame observed. See Figure (c)
00:58:45	Thermal runaway of adjacent Cell 12	Thermal runaway propagated to nearby cell (cell 12). More Gas released. See Figure (d)
02:00:00	Test Termination	Propagation through complete module, no further thermal runaway observed after this time. Data collection stopped. See Figure (e).

Table 5 – Gases measured and measurement methods used in unit level testing			
Measurement Method	Gases Measured	Chemical Formula	Gas Type
Flame Ionization Detection (FID)	Total Hydrocarbons	-	Hydrocarbons
Solid-state Hydrogen Sensor	Hydrogen	H ₂	-
Non-dispersive infrared spectroscopy (NDIR)	Carbon Dioxide	CO ₂	Carbon Containing
	Carbon Monoxide	CO	Carbon Containing
# - This table was modified to reflect the gases measured during testing.			

Table 6 - Gas generation periods	
Time, hh:mm:ss to hh:mm:ss	Condition
00:55:35 to 02:00:00	No-Flaming
N/A	Flaming
External Flaming of Gas	
Condition	Duration (hh:mm:ss)
External Flaming of Vent Gases:	N/A

Table 7– Summary of battery gas volumes for deflagration hazard calculations				
Gas Component	Gas Type	During Pre-flaming, L	During Flaming, L	Minimum detectable flow rate, LPM
Total Hydrocarbons (Propane Equivalent)	Hydrocarbons	201.60	No flaming	0.08
Carbon Monoxide	Carbon Containing	12.65	No flaming	0.40
Carbon Dioxide	Carbon Containing	31.48	No flaming	0.49
Hydrogen	Hydrogen	39.53	No flaming	4.47

Table 7A – Summary of battery gas volumes identified during thermal runaway in module test when using FTIR			
Gas Component	Gas Type	During Pre-flaming, L	During Flaming, L
Carbon Dioxide	Carbon Containing	N/A	N/A
Carbon Monoxide	Carbon Containing	N/A	N/A
Ethylene	Hydrocarbons	N/A	N/A
Methane	Hydrocarbons	N/A	N/A

Table 8 – Chemical heat and smoke release rates			
Chemical Heat Release Rate (HRR)		Smoke Release Rate (SRR)	
Peak Chemical HRR, kW	No flame	Maximum SRR, m ² /s	0.85
		Total Smoke Released, m ²	77.12

Table 9 – Module Weight Loss and Temperature	
Module weight Before Test, kg:	42.48
Module weight After Test, kg:	41.95
Weight Loss, kg:	0.53
Maximum measured temperature on module enclosure, °C	123

Table 10 – Other Observations		
	Observed, Yes/No	Location
Flying debris	No	N/A
Enclosure rupture	No	N/A
Explosive discharge of gas	No	N/A
Sparks or electrical arcs	No	N/A
Flaming outside of module	No	N/A

Attachment A: Module Conditioning (Charge/discharge) Profiles - (Pages 16 through 18)

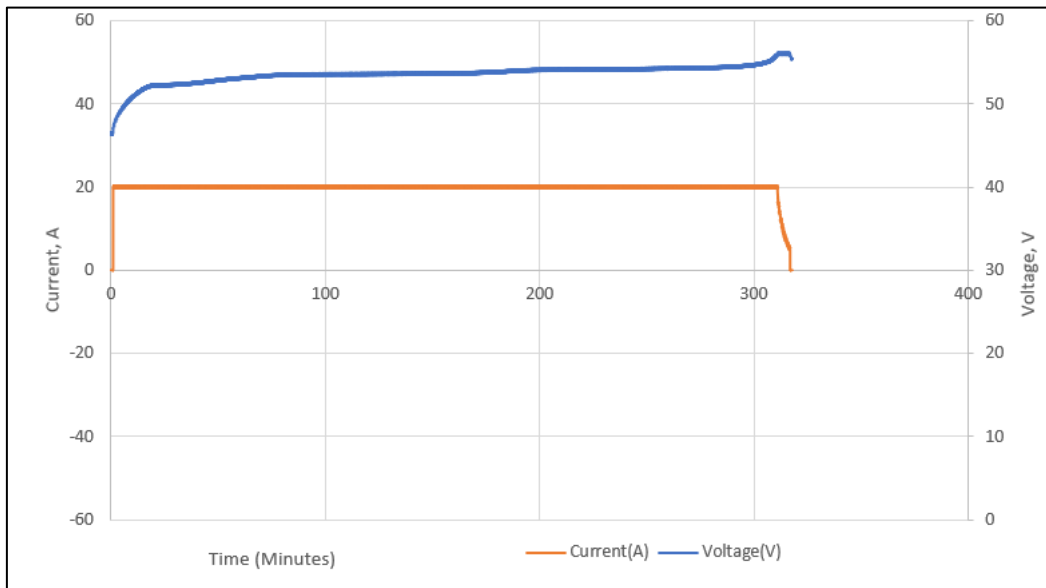


Figure 1 - Charge/Discharge Cycle (1st Charge)

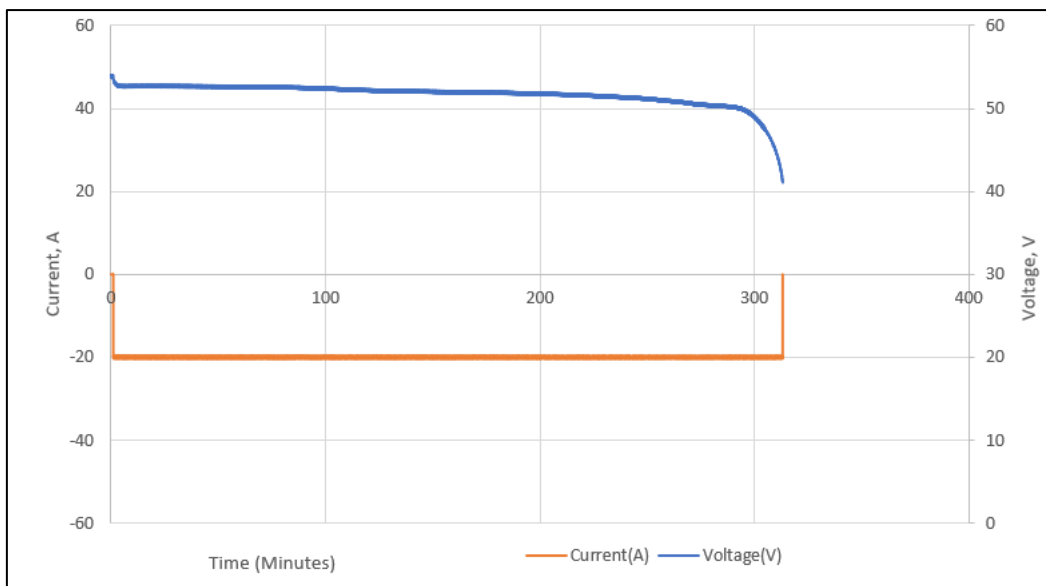


Figure 2 - Charge/Discharge Cycle (1st Discharge)

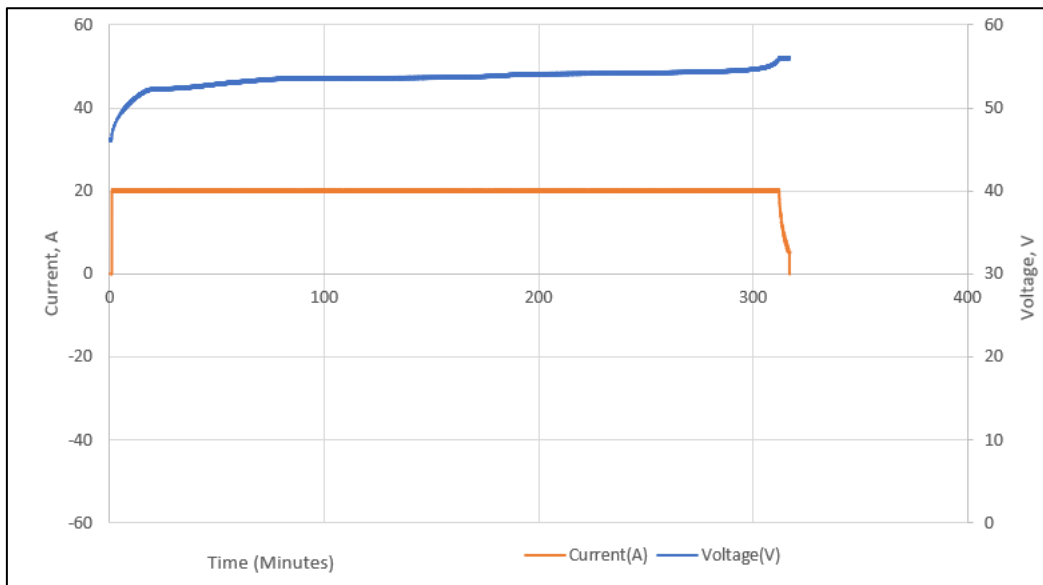


Figure 3 – Charge/Discharge Cycle (2nd Charge)

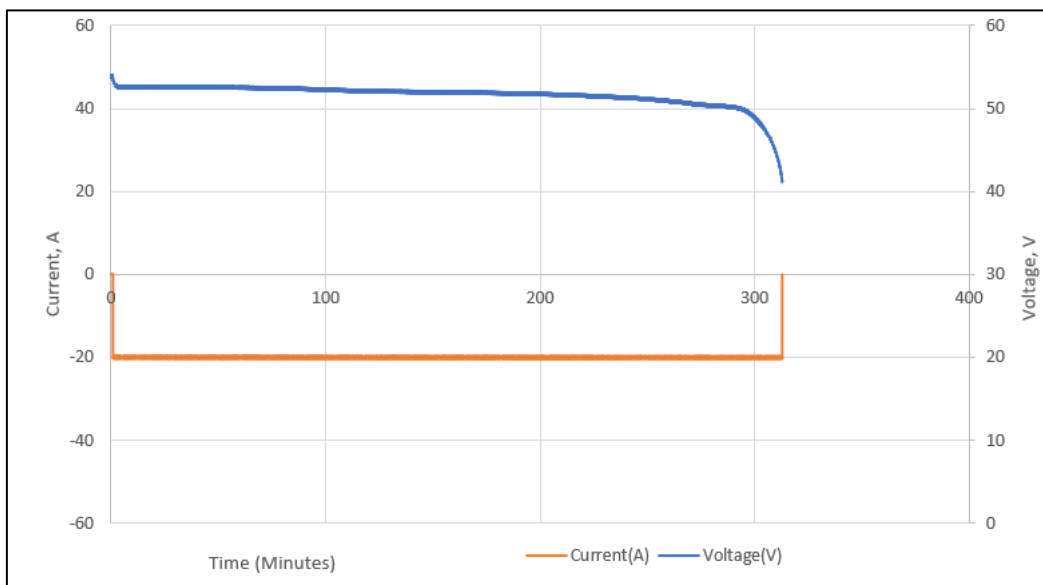


Figure 4 – Charge/Discharge Cycle (2nd Discharge)

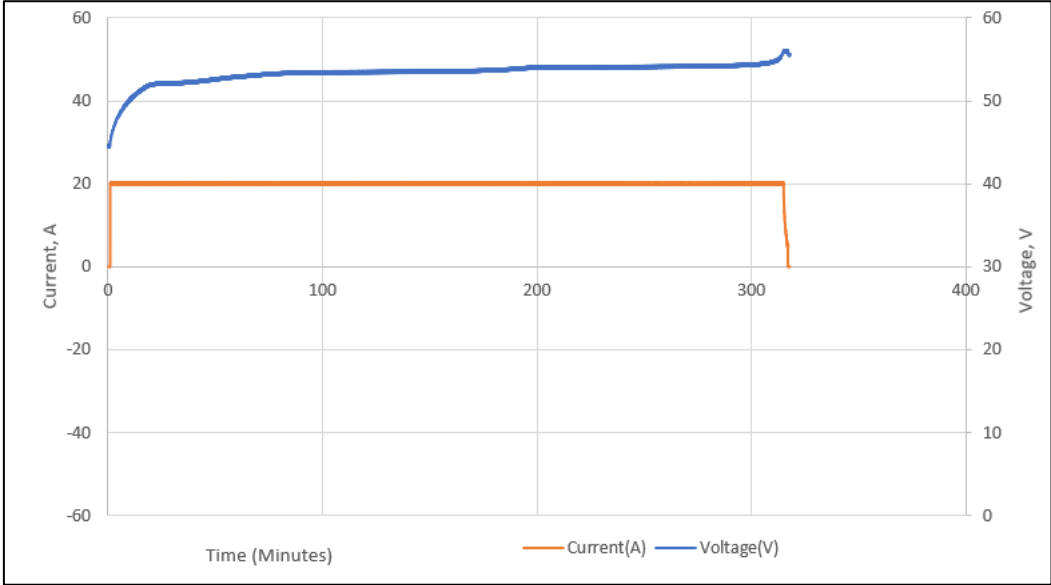


Figure 5 – Charge/Discharge Cycle (3rd Charge)

Attachment B: Module Construction Photos - (Pages 19 rough 19)

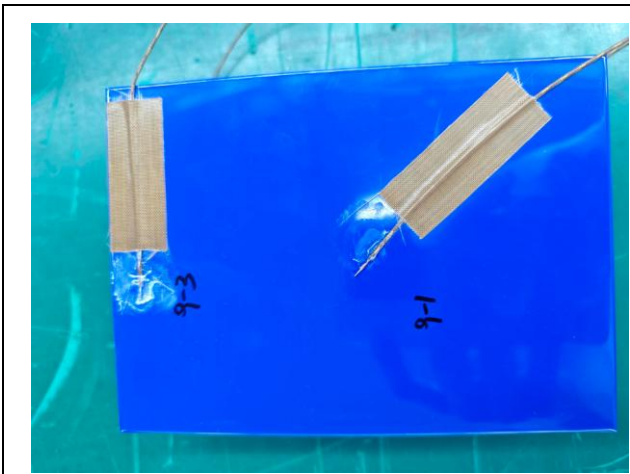


Figure 6 - Photo of cell – large side



Figure 7 - Photo of cell – Top view



Figure 8 - Photo of module – Internal view



Figure 9 - Photo of module – Front view

Attachment C: Module Instrumentation Photos - (Pages 20 through 22)

Figure 10 – Cell with heater. 1 piece of 152.4 mm by 203.2 mm for each wide surface, total 2 pieces for cell 9.

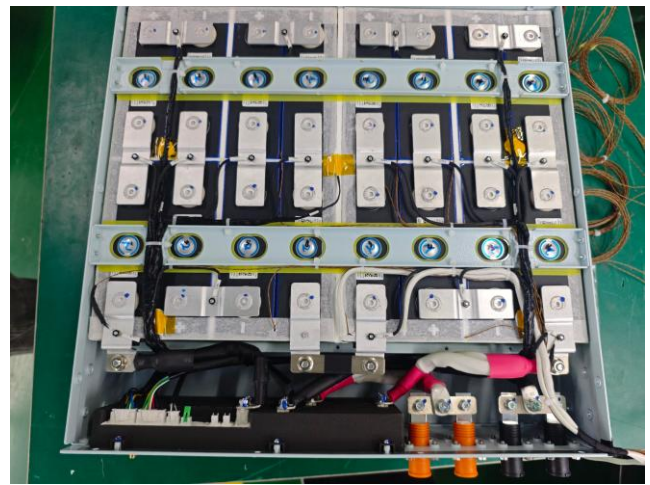


Figure 11 – Module with heater, TCs Sampling wires.

Note:

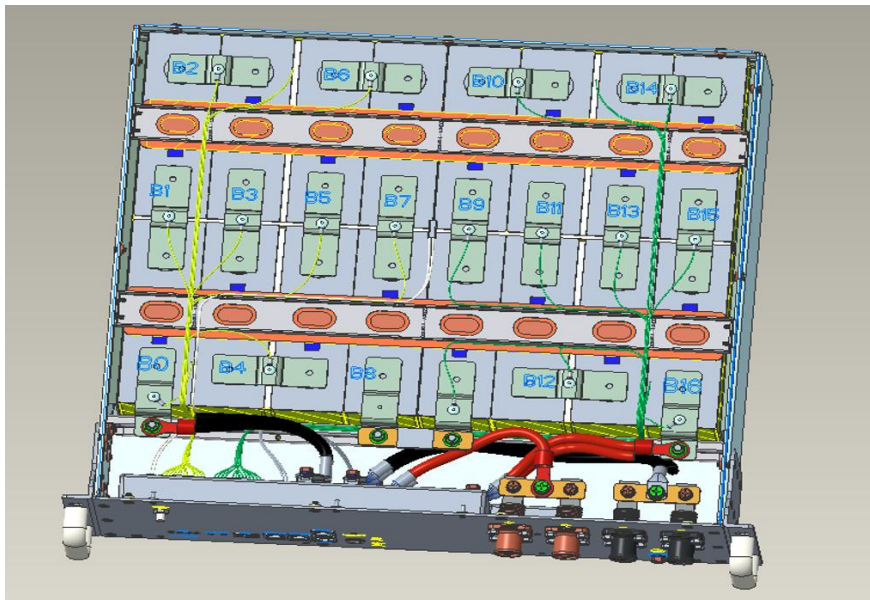
The thermocouple TC-9-1 was used to control the supply power to the heater to keep the heating rate at 4 ~ 7 °C/min. TC-9-3 and TC-9-4 were used to represent the temperature of initiating cell.

TC-9-1 and TC-9-2, on the wide side surface center of cell 9, between the cell and heater.

TC-9-3 and TC-9-4, on each wide side surface center of cell 9, not covered by heater.

Enclosure, on the external enclosure surface nearby cell 9 position

TC-7, TC-8, TC-10, TC-11, TC-12 and TC-13 were attached on the wide surface center of cells shown in below illustration.



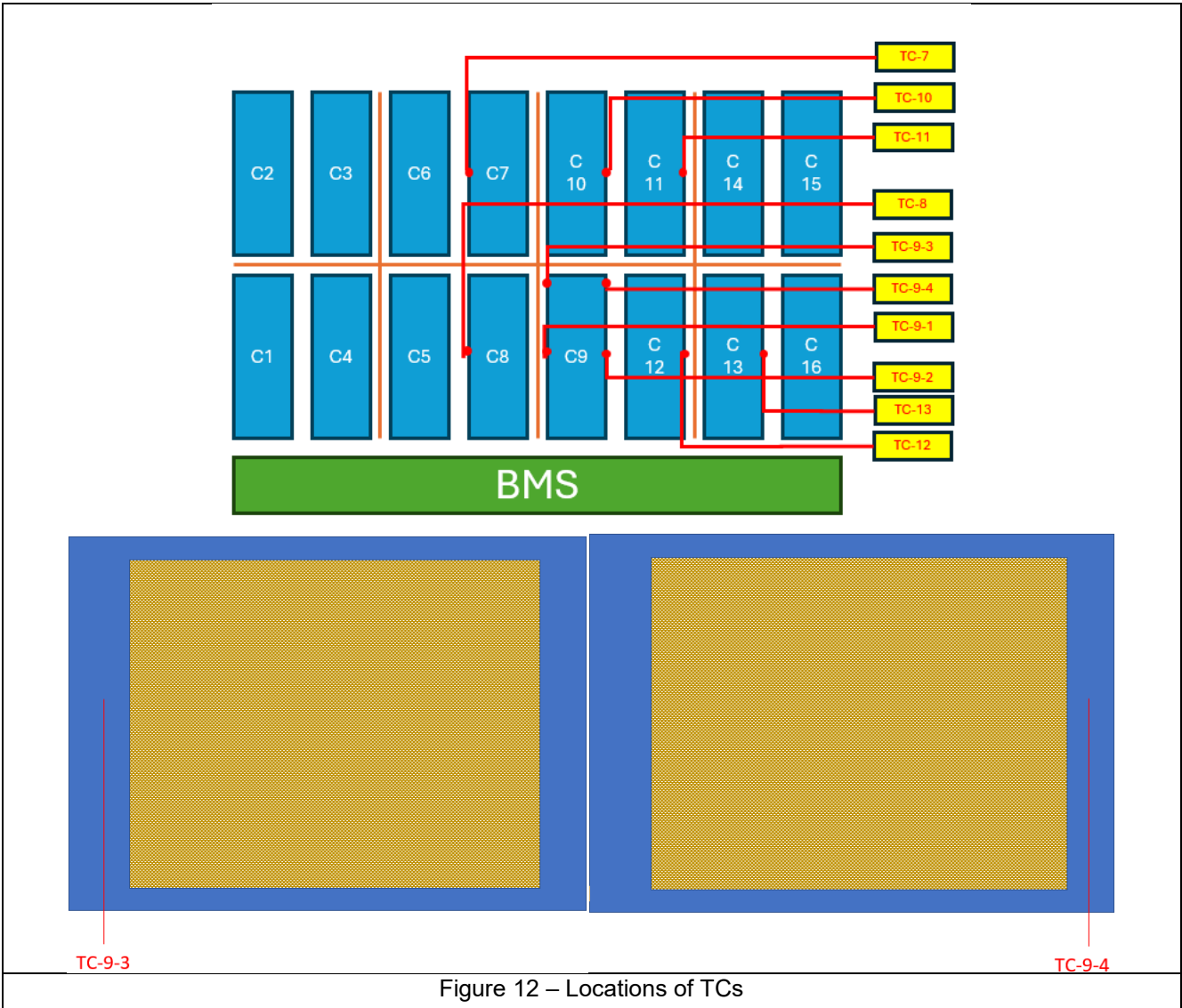


Figure 12 – Locations of TCs



Figure 13 – Module on the test platform – Side view



Figure 14 – Module on the test platform – Front view



Attachment D: Module and Initiating Cell(s) Temperature Profiles - (Pages 23 through 23)

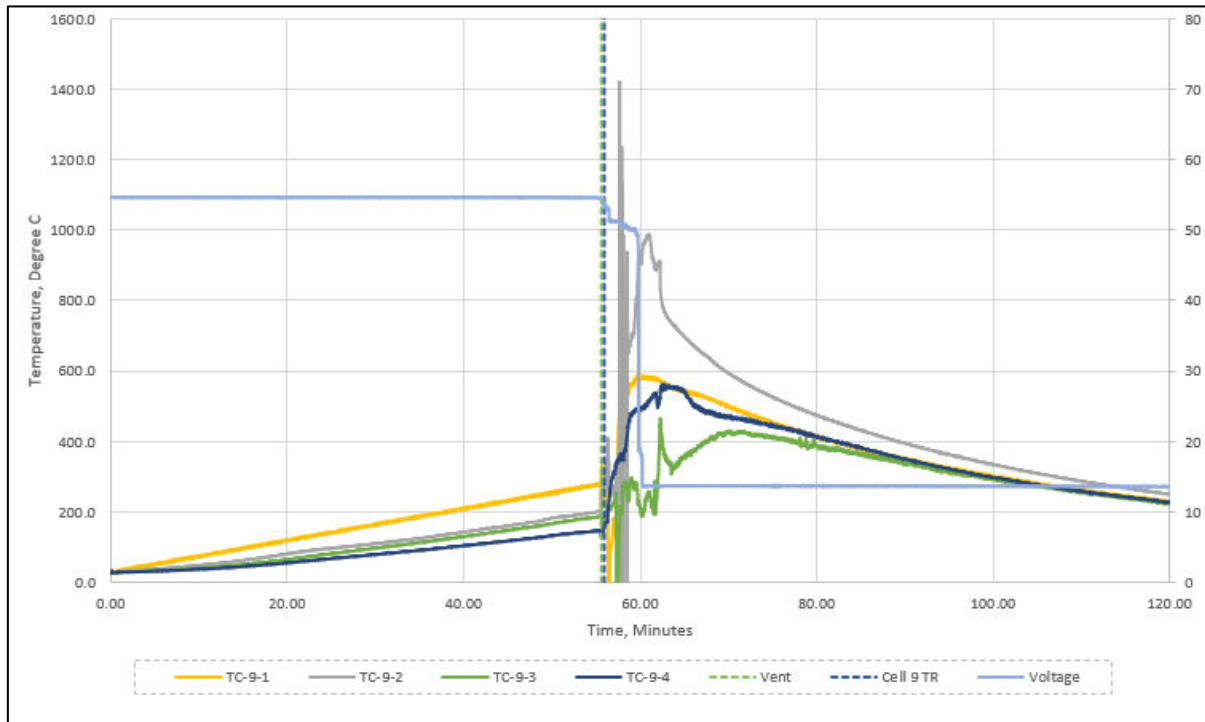


Figure 16 – Initiating cell Temperature Profiles During Testing

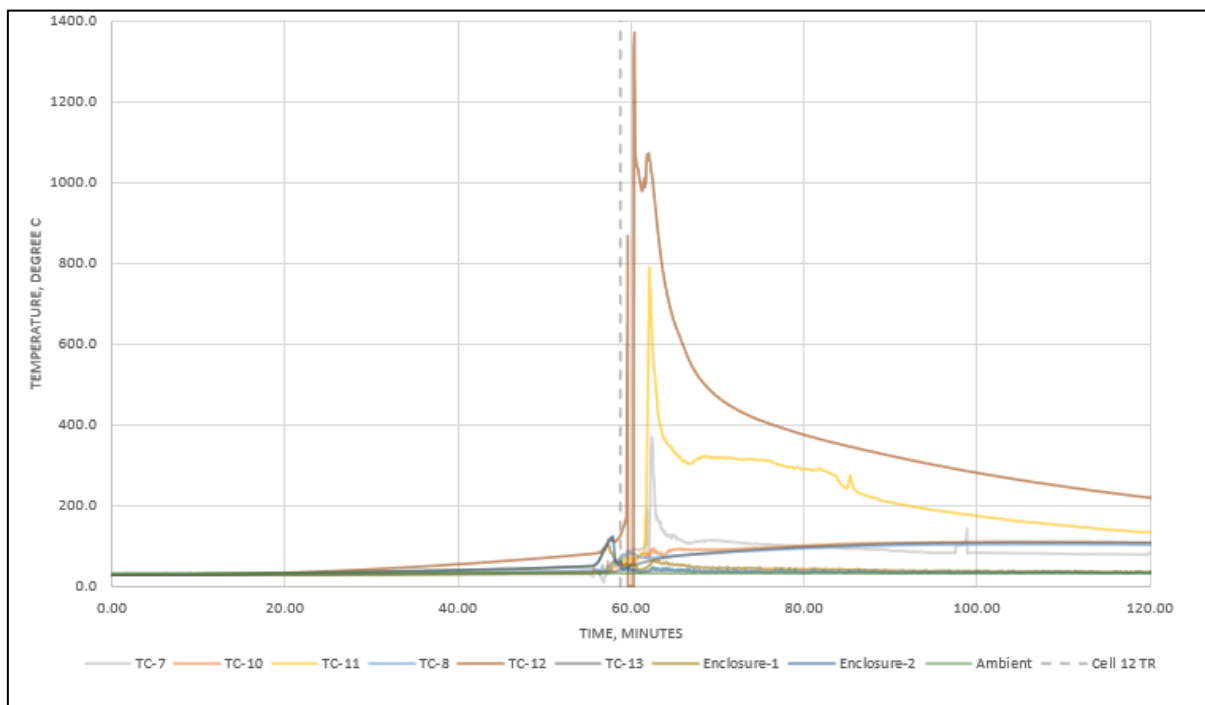
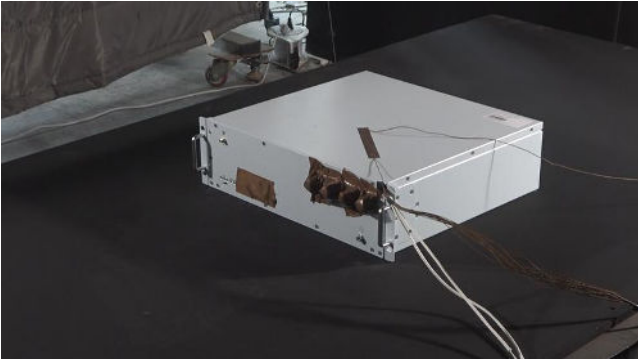
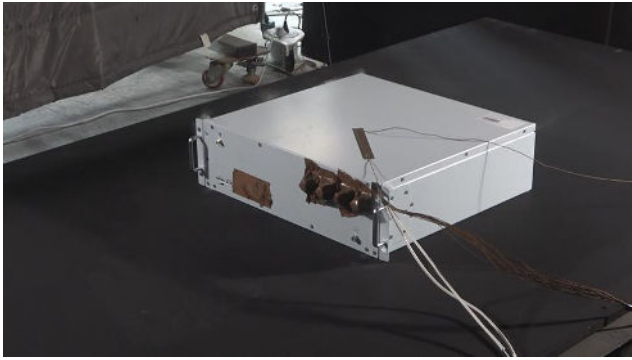
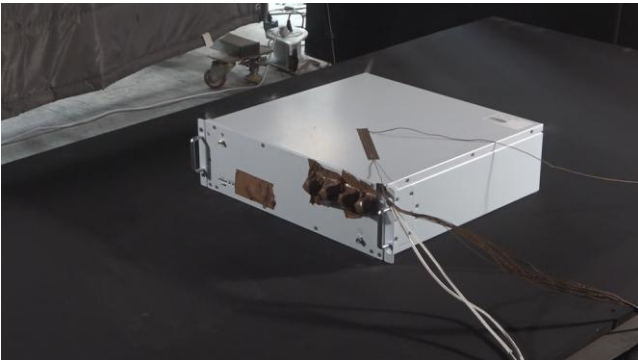
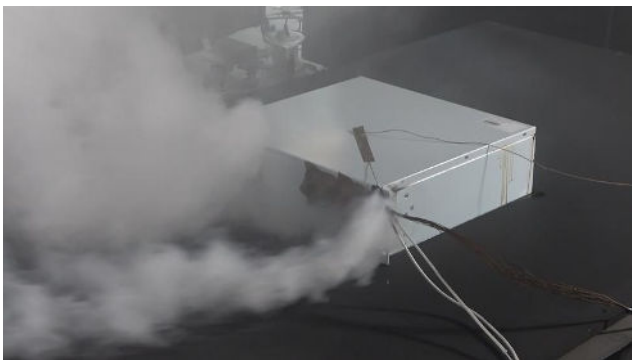
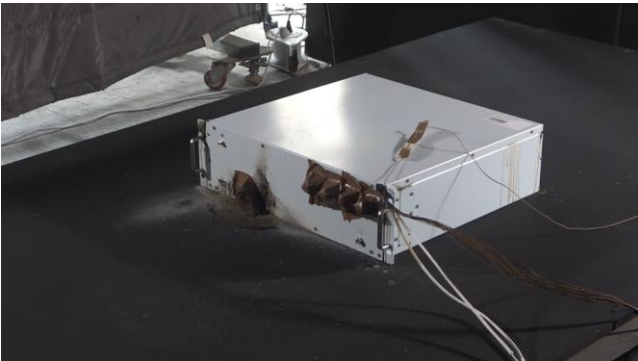


Figure 17 – Temperature Profiles Describing Cell to Cell Propagation

Note: cell 7, cell 11 didn't go into thermal runaway

Attachment E: Module Testing Photos - (Pages 24 through 25)

	
<p>(a) Test Start [00:00:00]</p>	<p>(b) Initiating cell Venting [00:55:35]</p>
	
<p>(c) Thermal runaway of initiating cell [00:55:55]</p>	<p>(d) Thermal runaway of adjacent cell 12 [00:58:45]</p>
	<p>--</p>
<p>(e) Test Termination [02:00:00]</p>	<p>--</p>

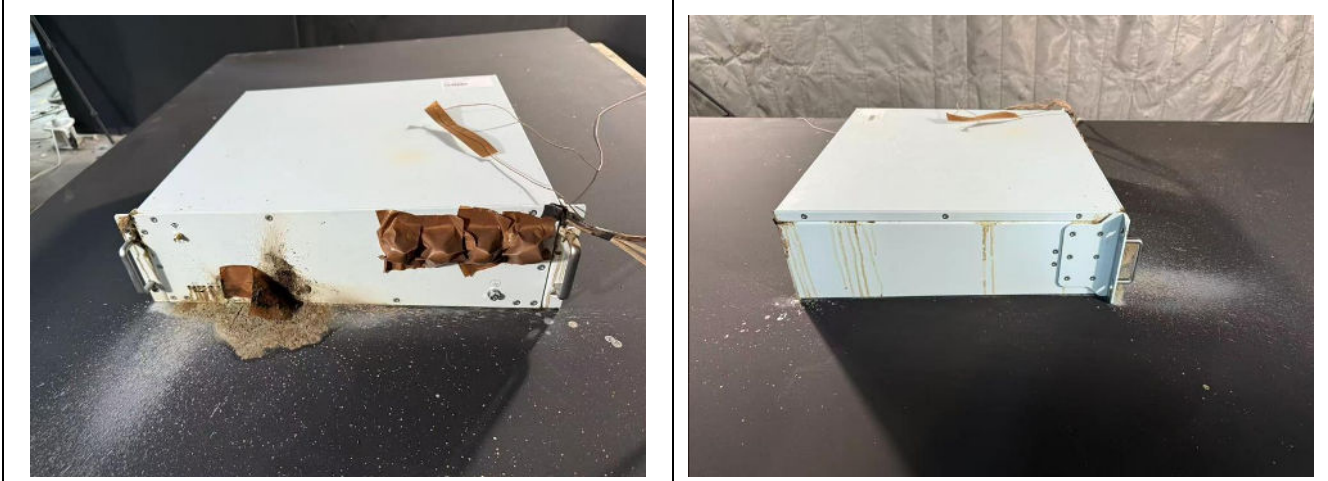


Figure 18 – Module Post Testing Photos

Attachment F: Module Gas Flow Rate, Smoke Release Rate Profile - (Pages 26 through 28)

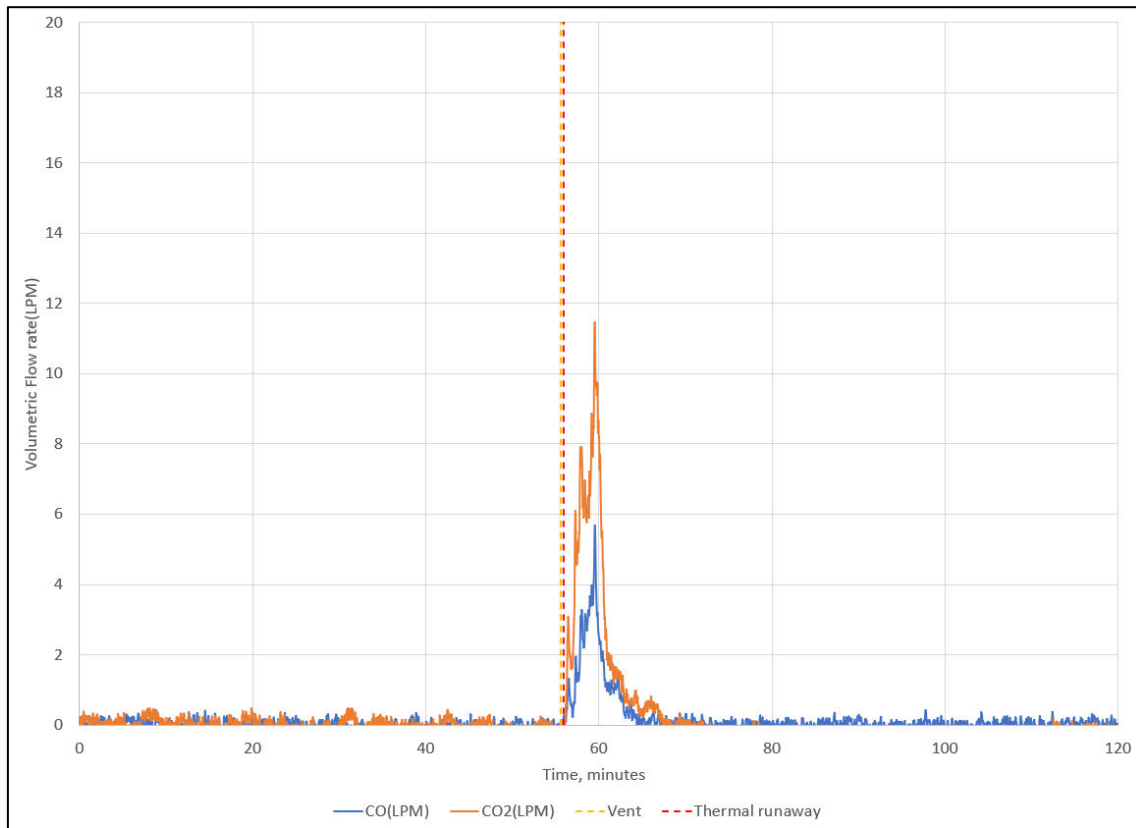


Figure 19 – CO, CO2 Volumetric flow rates

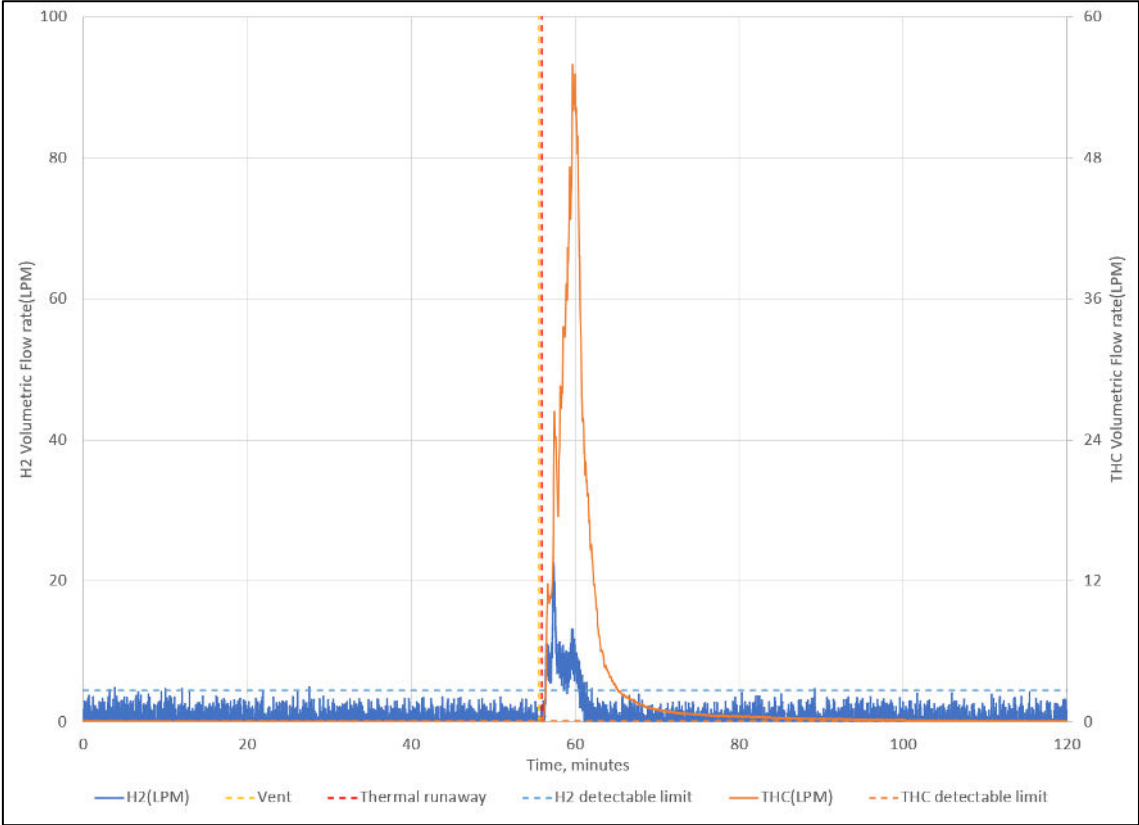


Figure 20 – THC, H2 Volumetric flow rates

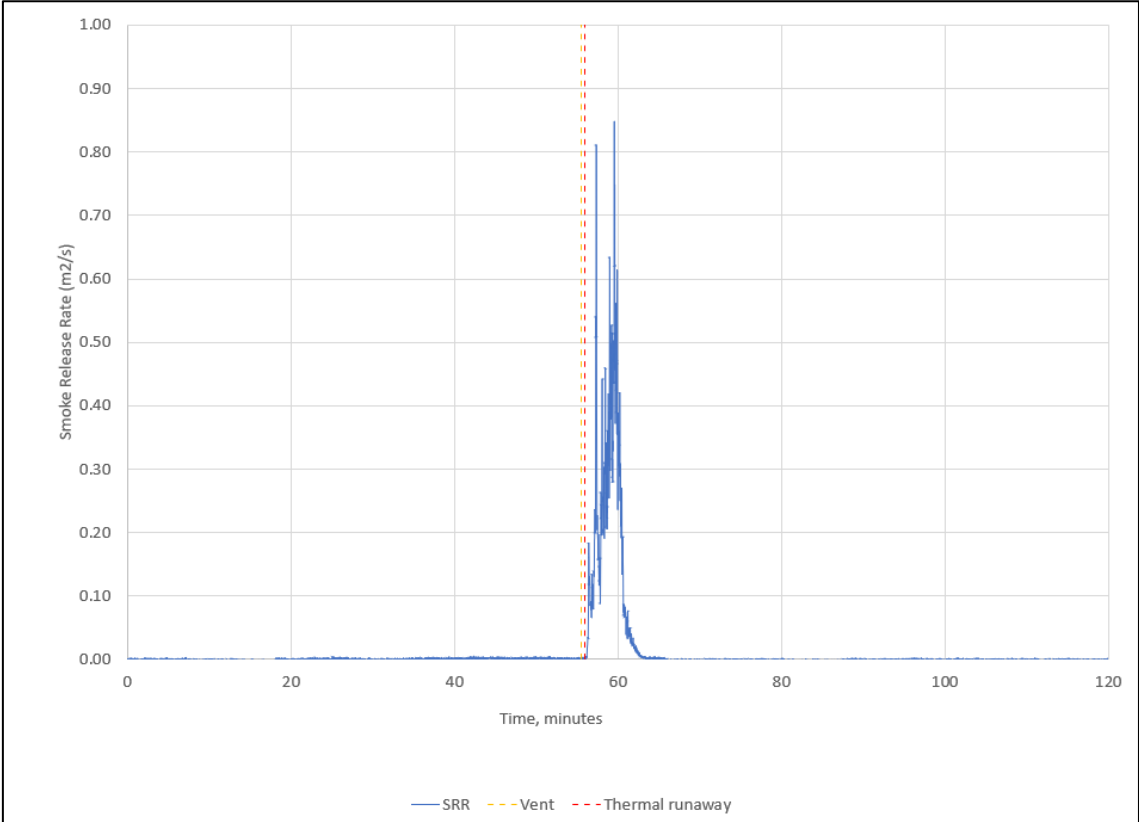


Figure 21– Smoke release rate

Attachment G: Other models photos (for reference) - (Pages 29 through 32)

Model RESS-BM-051100-RL2



Model LiFe4851



Model RESS-BM-051100-RL3



Model RESS-BM-051100-RL4



Model RESS-BM-051100-RL5



Model RESS-BM-051100-RL6



Model RESS-BM-051100-RL7



Model RESS-BM-051100-RL8



Model RESS-BM-051100-RL9



Model RESS-BM-051100-RL10



Model RESS-BM-051100-RL11



Model RESS-BM-051100-RL12



Model RESS-BM-051100-RL13

Model RESS-BM-051100-RL14



Model RESS-BM-051100-RL15

Model RESS-BM-051100-RL16



Model RESS-BM-051100-RL17

Model RESS-BM-051100-RL18



Model RESS-BM-051100-RL19



Model RESS-BM-051100-RL20



<End of report>